

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ and/or GAS WELL ☒

OTHER

SINGLE BORE ☐MULTIPLE BORE ☐

2. NAME OF OPERATOR

Frank B. Adams

3. ADDRESS OF OPERATOR

718 Wilson Building, Corpus Christi, Texas, 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1,300' FSL & 2,440' FEL - Sec 3-20S-23E SLB&M (SW SE)

At proposed prod. zone Same as Above

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12 1/2 miles NNW of Cisco, Utah

6. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

1,300'

(Also to nearest city, town, etc., if any)

7. NO. OF ACRES IN LEASE

480

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETION, OR APPLIED FOR, OF THIS CLASS, FT.

400'

9. PROPOSED DEPTH

2,600'

10. NO. OF ACRES ASSIGNED TO THIS WELL

10 ac (oil) 40 ac (gas)

11. SURFACE AREA OF WELL

rotary-air

12. MEASUREMENT (Show whether D.F., E.T., etc.)

4,900' GR

13.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	WEIGHT OF CEMENT
9 7/8"	7 5/8"	24#	160'	40 sxs to surface
6 1/4"	4 1/2"	10.5#	2,600'	120 sxs + 2% KCL

1. Designation of Operator (Attached)
2. Operations covered by Adams statewide drilling bond issued by USF&G - Bond #72-0130-60-78
3. Spacing established by Utah O & G Commission Cause 102-16 B
4. ROW to lease covered by BLM-ROW #U-49732 (Attached)
5. Ten Point Plan
6. Thirteen point - surface use plan
7. Archaeological clearance not required - in BLM study of Danish Flats.
8. Non-assignment stipulation attached.

State Hearing requested for variance from spacing Regulations set out in Cause 102-16 B

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give flowmeter program, if any.

14.

SOURCE

Frank B. Adams

TITLE

Operator

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. Guynn

TITLE

District Oil & Gas Supervisor

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State O&G

MINERALS MANAGEMENT
U-19037 OIL & GAS OPERATIONS
RECEIVED
AUG 16 1982
SALT LAKE CITY, UTAH
Federal
No. 7-037
Greater Cisco Area
SW SE 3-20S-23E
Grand, Utah
Nov. 15, 1982

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400'

11. PROPOSED DEPTH

2,600'

12. PROPOSED METHOD OF DRILLING

rotary-air

13. MEASUREMENT (Show whether LF, RT, GR, etc.)

4,900' GR

14. DATE OF APPLICATION

Nov. 15, 1982

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8. Non-assignment stipulation attached.

State Hearing requested for variance from spacing Regulations set out in Cause 102-16 B

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-15-82

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed program. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

34. SOURCE: Frank B. Adams - TITLE: Operator

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

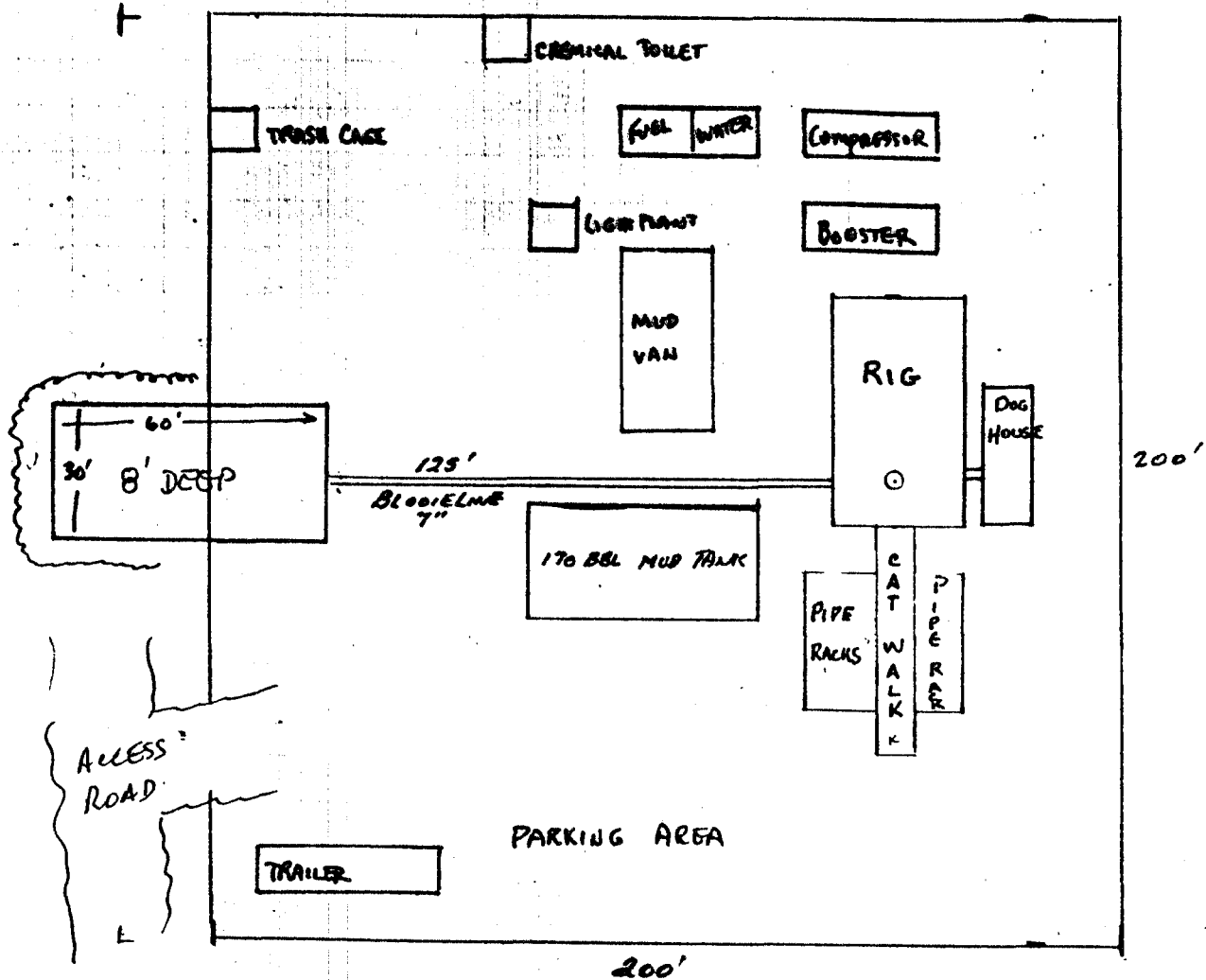
*See Instructions On Reverse Side

STATE

This is part of a six
well APD package
with one at a time
approval if preceding
well not completed
as a gas well. Otherwise
Ok for approval after
completion of preceding
well.

(Wells 4-037 & 7-037
need sub-boundary
variance)

RIG LAYOUT - SCALE 1" = 40'



LAYTON EXPLORATION RIG No. 7

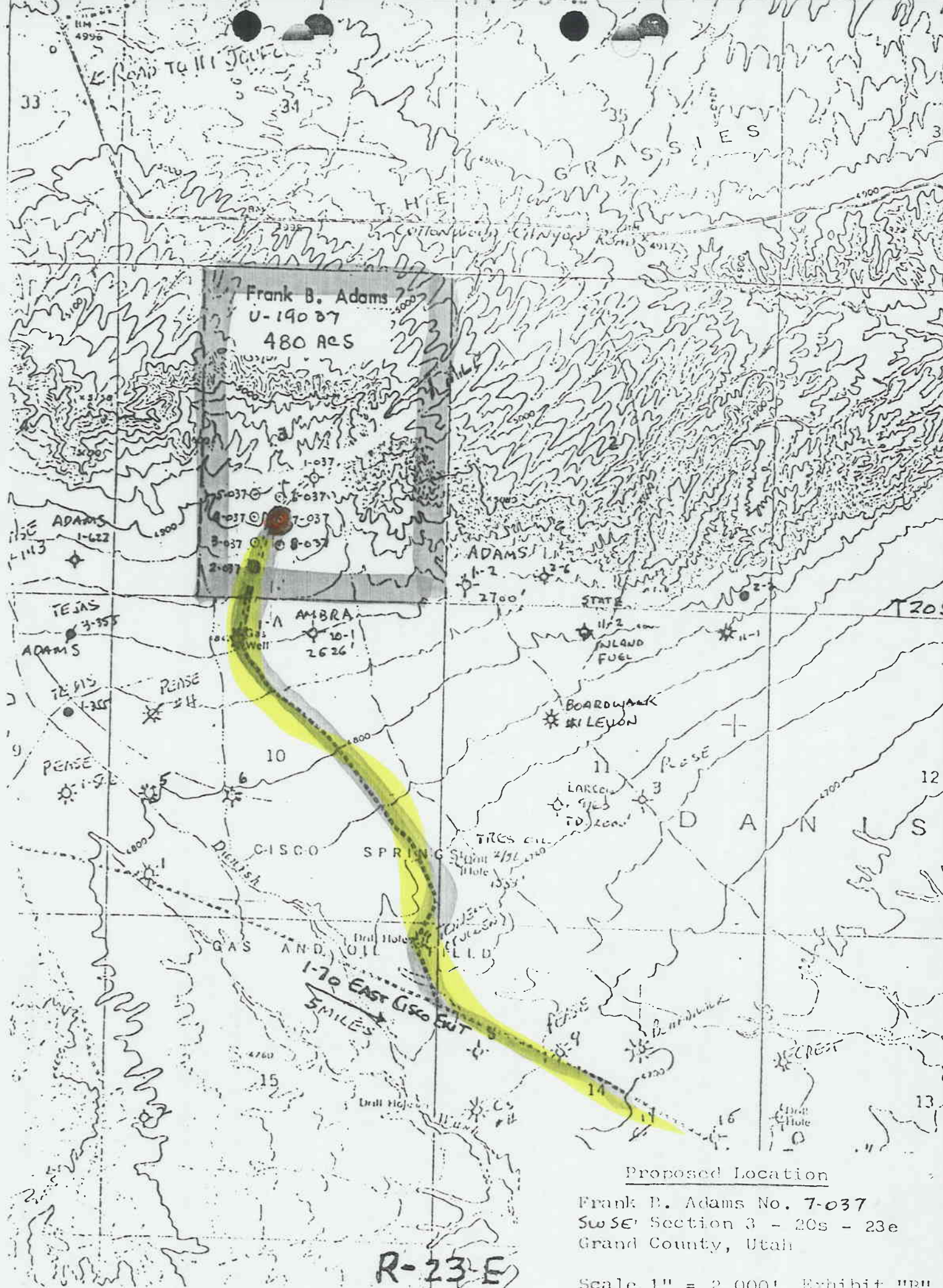
WELL NAME: FRANK B. ADAMS No. 7-037

SW SE 3-20S-23E SLB 1M

GRAND COUNTY, UTAH

1" = 40'

Exhibit "D"



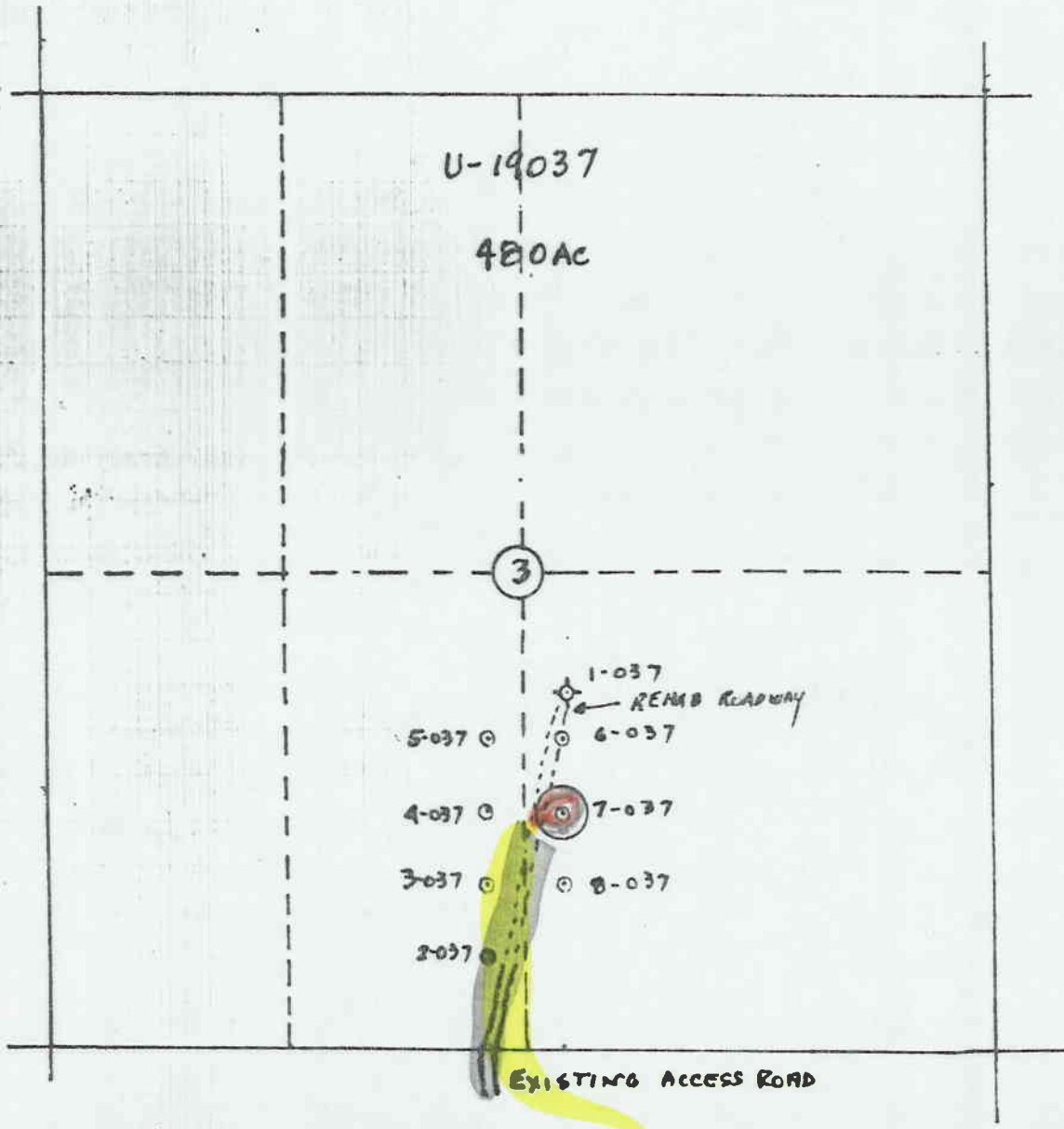
Proposed Location

Frank B. Adams No. 7-037
SW SE Section 3 - 20s - 23e
Grand County, Utah

34

4

2



PLAT SHOWING LEASE SERVICE
ROADS FOR ADAMS No. 7-037
SW SE 3-20S-23E SLB1M

10

TOWNSHIP 20S RANGE 23E
GRAND COUNTY, UTAH

SCALE 1"=1000'

Exhibit "B-1"

Exhibit "C" attached to APD
for Adams Nos. 3 thru 8-037
S/2 Section 3 - 20s - 23 e

Grand County, Utah
Federal Lease No. U-19037

Producing facilities

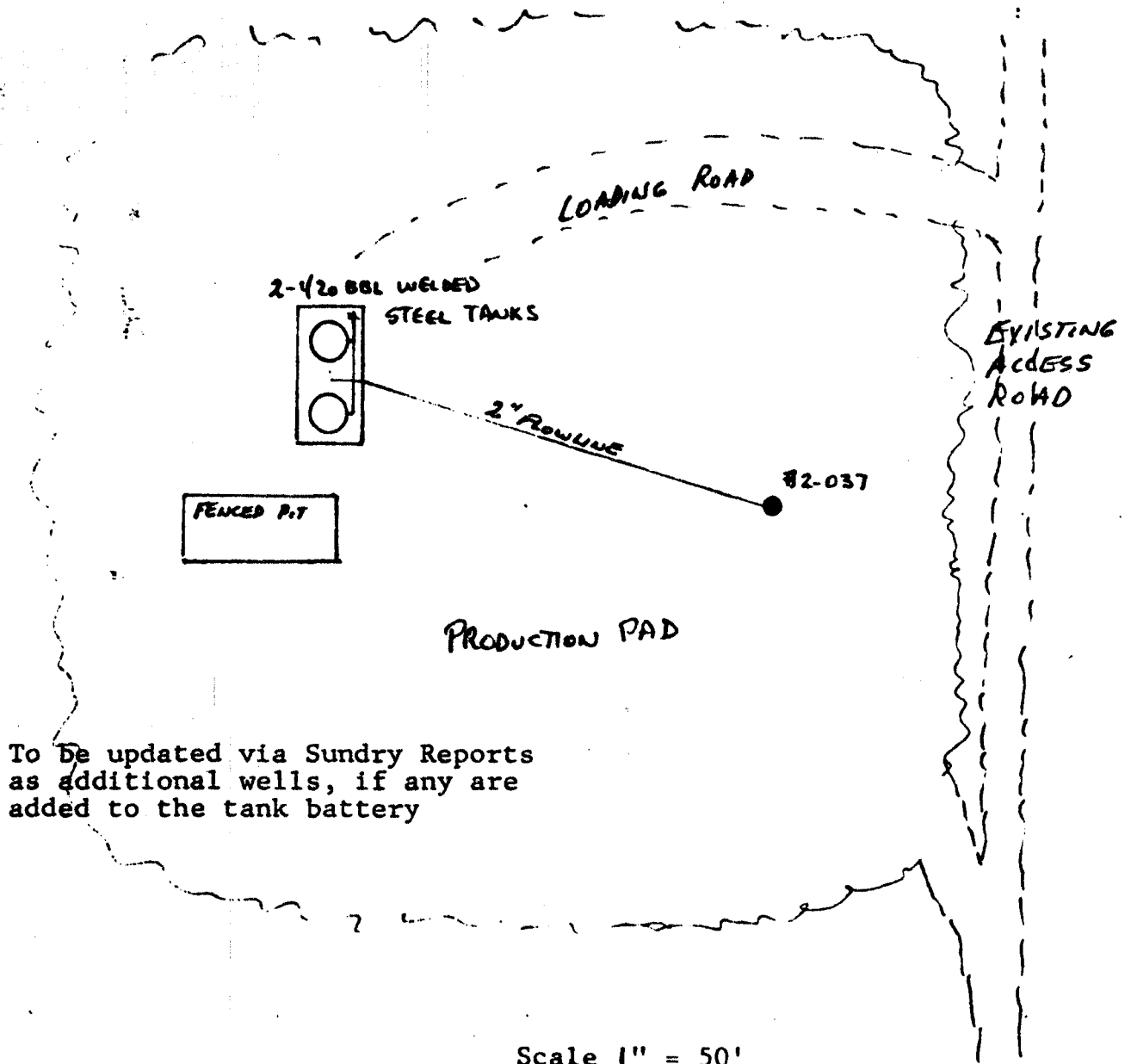
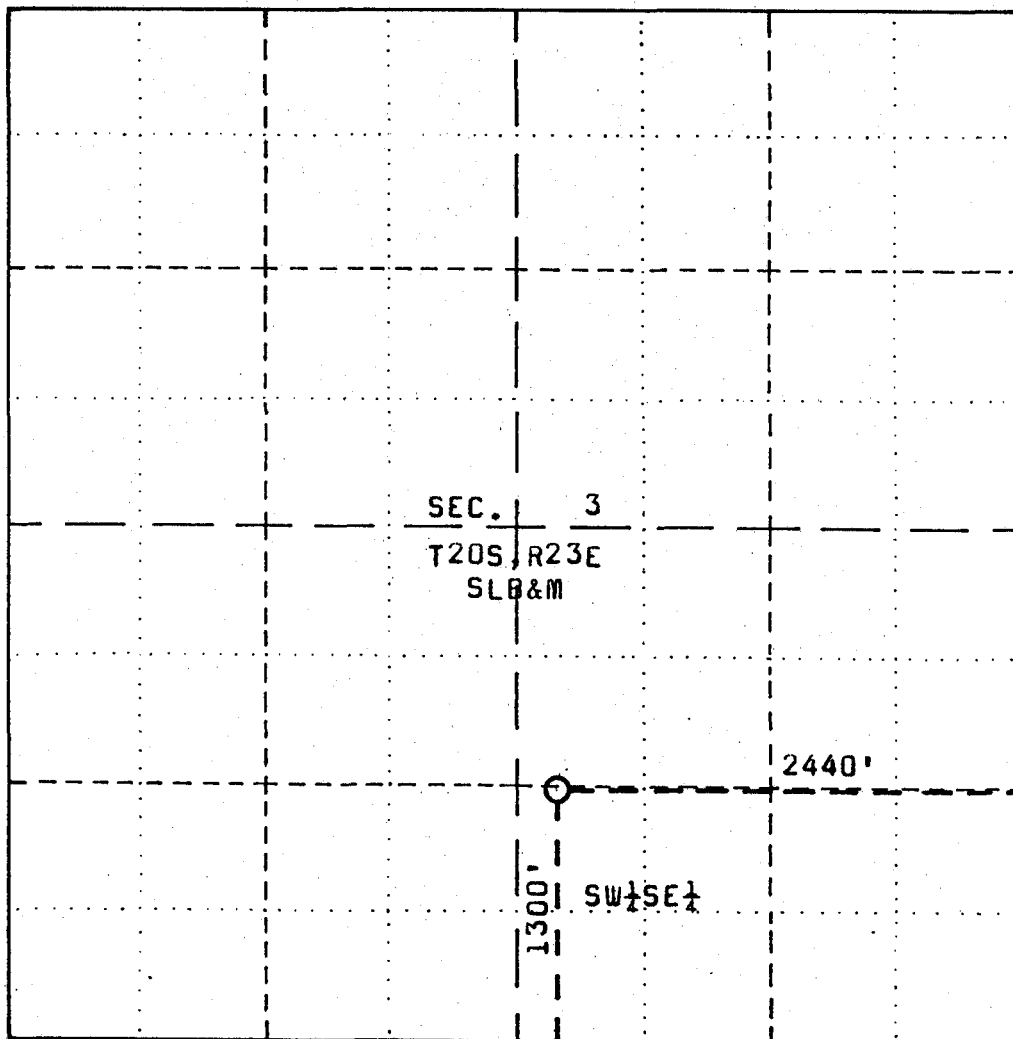


Exhibit "C"



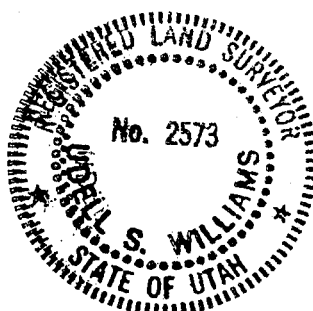
SCALE: 1" = 1000'

FRANK B. ADAMS #7-037

Located North 1300 feet from the South boundary and West 2440 feet from the East boundary of Section 3, T20S, R23E, SLB&M.

Elev. 4900

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

U.S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

FRANK B. ADAMS #7-037
SW 1/4 SE 1/4 SECTION 3
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 7/15/82
DRAWN BY: USW DATE: 7/16/82

Frank B. Adams
Well No. 7-037
Section 3, T.20S., R.23E.
Grand County, Utah
Lease U-19037

Supplemental Stipulations

- 1) Must conform with State Spacing.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

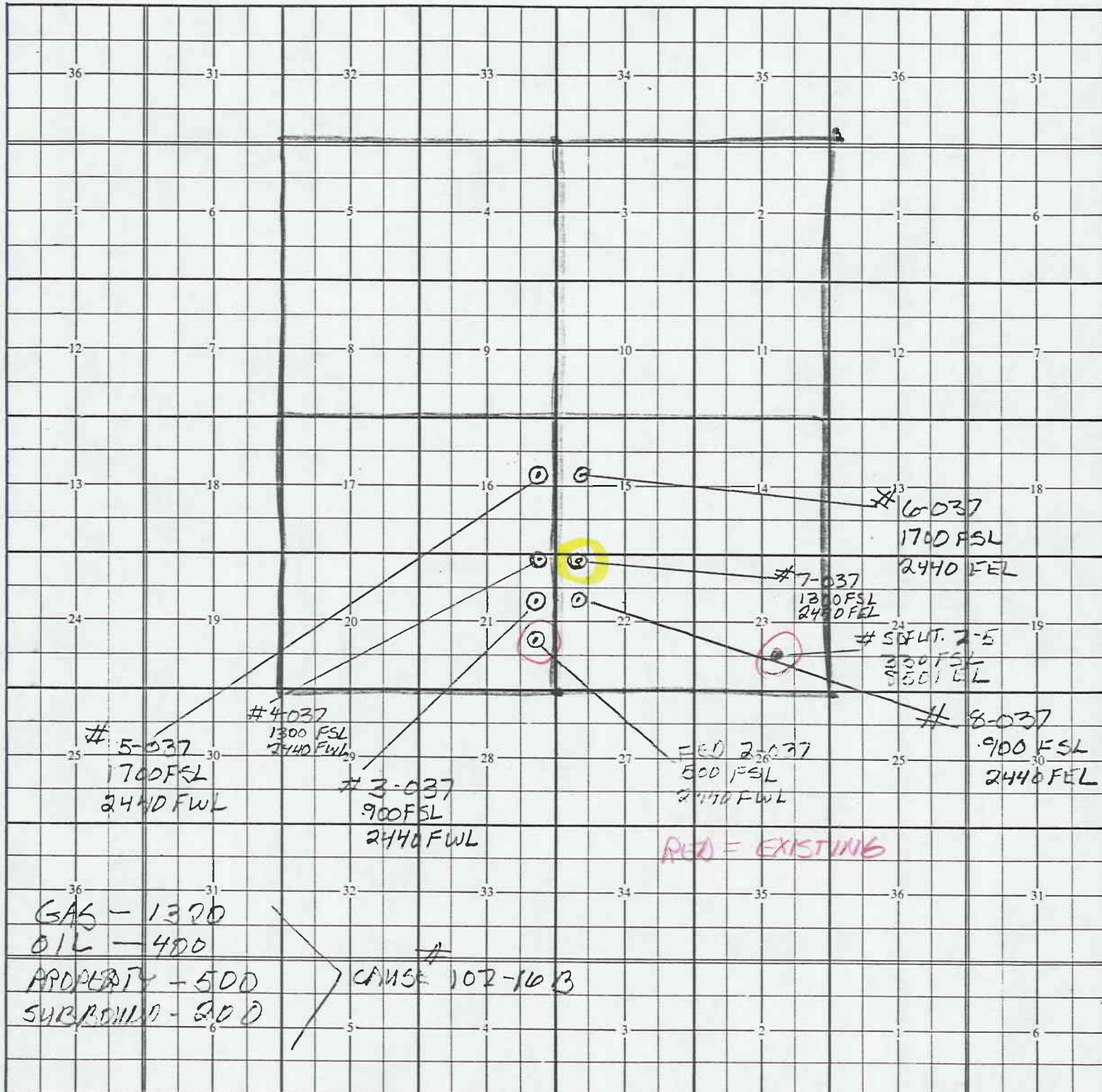
TOWNSHIP PLAT

Owner F B ADAMS

Date 8-16-82

Township 20-S Range 23-E County GRAND

SEC 3

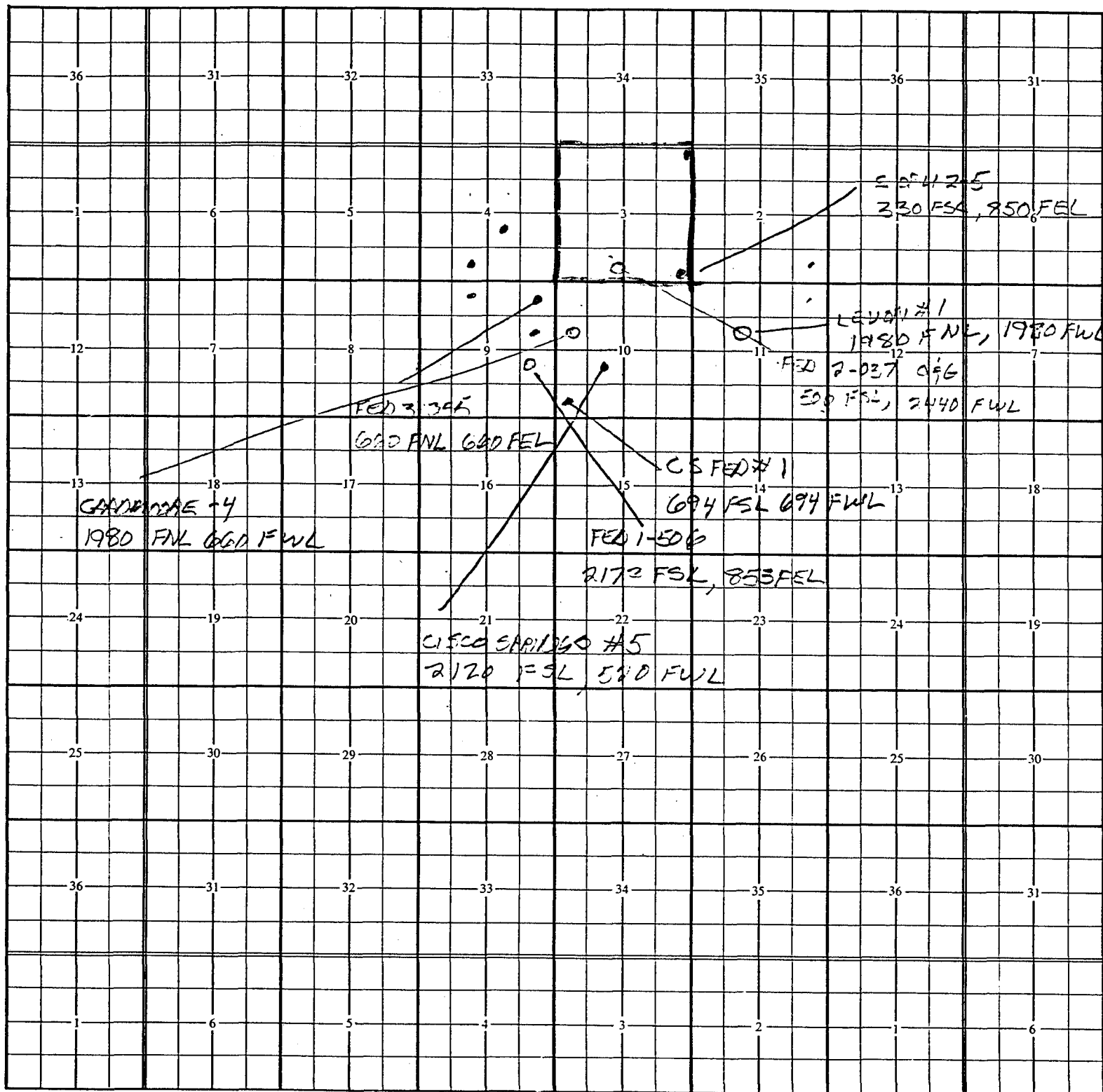


TOWNSHIP PLAT

Owner _____ Date _____

Township 70 50 Range 23 E County GRAND

SEC 3



Frank B. Adams

OIL OPERATOR

August 2, 1982

718 ~~715~~ WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

Ten point plan to comply with NTL-6
(Supplement to 9-331 C)

Well Name: Frank B. Adams No. 7-037
SW SE Sec 3-20S-23E SLB&M
Federal Oil & Gas Lease U-19037
Grand County, Utah

1. Geological name of surface formation

Mancus shale

2. Estimated tops of important geological markers

Base of Dakota silt	1859'
Dakota	1879'
Morrison	2142'
Salt Wash	2369'

3. Estimated depth at which water, oil and/or gas is anticipated

Water - from scattered gravel beds from surface to 100' if any

Oil or gas - any of the geological sections noted above

4. Proposed casing program

See Paragraph 23 of 9-331 C

5. Pressure control details

a. Shaffer double BOP with rams 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface pipe is cemented, then daily thereafter (Exhibit "A")

b. Grant rotating head above BOP

c. Full shut-off valve on wellhead and exhaust line, see attached diagram

6. Drilling mud and weight material program

Plans call for air drilling to total depth, adding soap to mist if necessary. If excessive formation water, oil or gas is encountered, the hole will be mudded up with 100 Vis. 8.2 to 10# starch base drilling mud with KCL added. Well will then be drilled to total depth.

If total depth is reached with air and/or mist, the same mud up program will be followed to condition the hole for logging. Mud will be mixed and ready for use before reaching the Dakota formation, the first prospective pay zone.

7. Auxillary equipment

- a. Demco kelly cocks
- b. Check valve above bit
- c. Visual monitoring of mud system
- d. Sub on rig floor with full opening valve, to be stabbed into drill pipe when kelly is out of the drill string

8. Testing and logging program

- a. No formation tests anticipated
- b. Cuttings to be examined for hydrocarbon shows
- c. Exhaust line to be equipped with flare to ignite any hydrocarbons as they might occur
- d. Dual induction and density log to be run to total depth if hole conditions permit

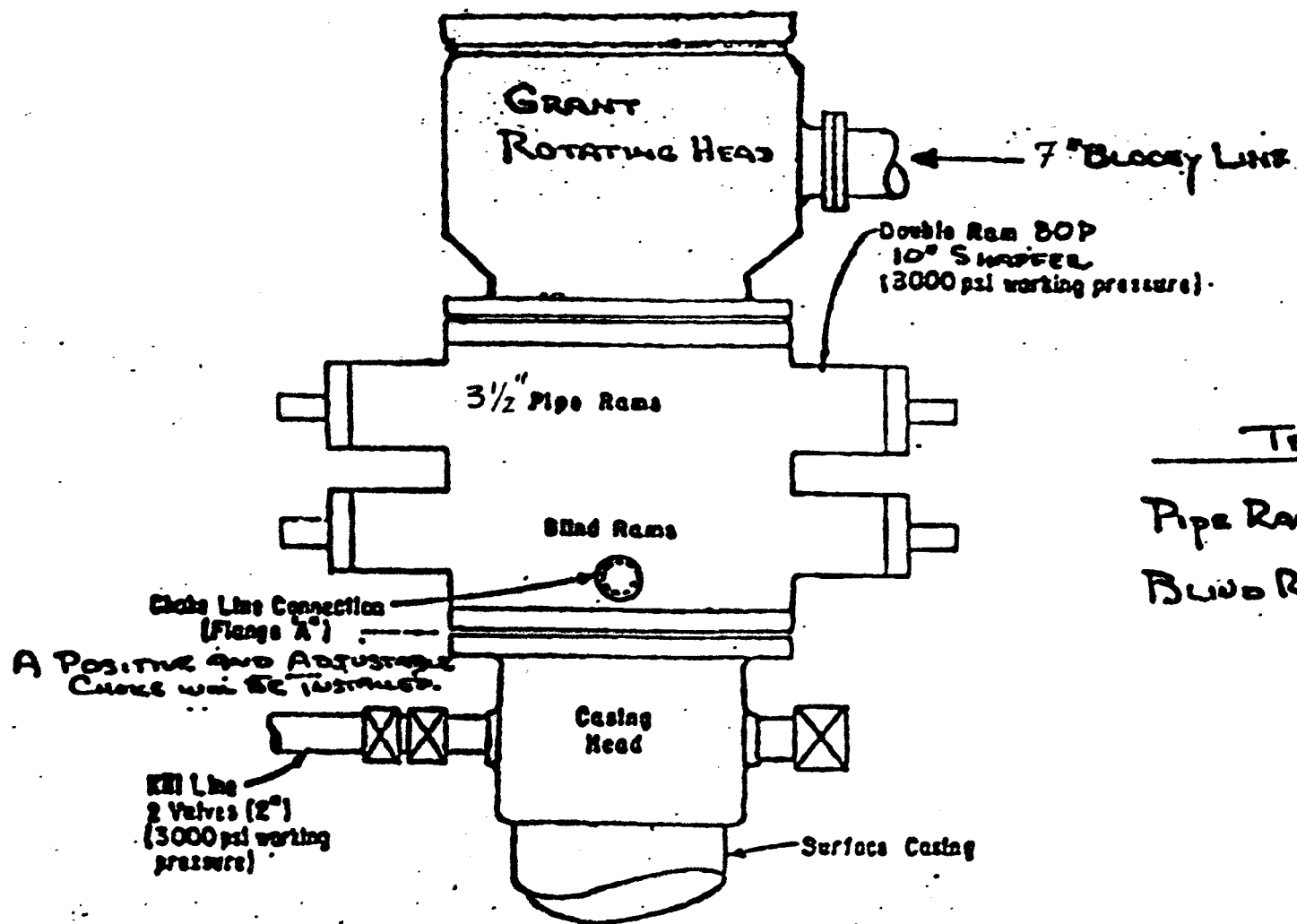
9. Anticipated abnormal pressures or temperatures

No abnormal conditions expected - estimated bottom hole pressure for the area is about 35% of total depth, i.e., @ 3,000' a bottom hole pressure of 1,050# could be expected, the surface pressure would be less. No toxic gases, such as H_2S are expected.

10. Anticipated starting date and duration of operations

On or about

Entire drilling and completion not to exceed two weeks once drilling is commenced.



TESTING FREQUENCY
 Pipe Rams: Daily
 Blind Rams: Every Trip

Blowout Prevention Diagram

Frank B. Adams Nos. 3 thru 8-037
 S/2 Section 3 - 20s - 23e SLB&M
 Grand County, Utah
 Federal Lease No. U-19037

August 2, 1982

Surface Use Plan (NTL-6)

Well Name: Frank B. Adams No. 7-037
Location: SW SE Sec 3-20S-23E SLB&M
Grand County, Utah
Federal Lease No.: U-19037

1. Existing Roads

- a. Proposed location shown on attached plat - Exhibit "B"
- b. Frank B. Adams No. 7-037 is located approximately 12 1/2 miles NNW of Cisco, Utah and can be reached by taking the East Cisco Exit on I-70, thence out the Cisco Springs road about 5 miles. An access road going off to the northeast begins there - follow that road about 1 1/2 miles to the location - see Right-of-Way Grant (Attached)
- c. The roads mentioned above are color coded on Exhibit "B" and the access road from the Adams No. 2-037 to the Adams No. 7-037 is center flagged.
- d. The Adams No. 7-037 is classified as a development well.
- e. Roads within a one mile radius of this location are shown on the attached Exhibit "B".
- f. No improvements are needed or planned on existing roads while drilling is being conducted. When development is completed, road to tank battery will be upgraded with ditch and crown and gravelled, with sufficient water control/drainage design.

2. Planned Access Road

Access road will be limited to an allowable travel surface width of 16 feet, (Class III), flat bladed for preliminary development, to be upgraded to existing road design after development, if production is established. (See Exhibit B-1 for details).

3. Location of Existing Wells

Exhibit "B" shows the wells within one mile of the proposed location. Most of the wells shown have either been plugged and abandoned or are shut-in waiting to be worked over. The Adams No. 2-037 is the only producing well within the one mile radius.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
P.O. Box 970
Moab, Utah 84532

IN REPLY REFER TO

2800
U-49732
(U-060)

CERTIFIED--RETURN RECEIPT REQUESTED
Certification No. 993083

DEC 02 1981

DECISION
Right-of-Way Granted
Details of Grant

7-1037
U-19037

Serial Number: U-49732

Name of Holder: Frank B. Adams
716 Wilson Bldg.
Corpus Christi, Texas 78476

Map: See Attached

Dimensions: Length: 1.5 miles
Width: 16 foot travel surface (24 foot total disturbed area). If producing well, width: 20 foot travel surface (26 foot disturbed area).

Legal Description: T. 20 S., R. 23 E., SLB&M
Sec. 10: SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 15: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Date Filed: October 29, 1981

Permitted use: Construction, upgrading, use and maintenance of a well access road.

Authority: Title V of the Federal Land Policy and Management Act of 1976 and the Right-of-Way Regulations (43 CFR 2800).

Effective date: Date of this grant.

Termination date: Thirty (30) years from the issuance of this grant.

Rental: None for ingress or egress to an oil or gas well.

Amount: N/A

When payable: N/A

NOTE

X Reference ROW on HDD

4. Location of Existing and/or Proposed Facilities

- a. Operator owns the tank battery associated with the oil production from the Adams No. 2-037. Exhibit "C" attached shows the existing facility. The berm around this battery, or if more tanks are added, will contain 110% of the total tank volume.
- b. In the event of oil production, flowlines will be run to the central battery shown in Exhibit "C". These lines will be buried at least 12" below the surface of the ground. Necessary production equipment will be located on the pad of the individual well, depending on the nature of the production. All above ground production facilities will be painted Bad Lands Grey, if available. Pits needed in connection with production will be fenced to turn livestock common to the area.
- c. Rehabilitation of all disturbed areas no longer needed after operations are completed will be restored to a smooth conforming contour and all debris will be cleaned up. Pits will be backfilled and leveled after drilling operations are concluded. The reclaimed area will be stabilized by reseeding during October or November. Disturbed areas will be scarified to a depth of 10" and seed mixture will consist of:

Indian Rice Grass	1 lb/ac
Curly Grass	1 lb/ac
Sand Dropseed	1 lb/ac
Scarlet Globemallow	1 1/2 lb/ac
Pacific Aster	1/2 lb/ac
Fourwing Salt Bush	1 lb/ac
Winter Fat	1 lb/ac
Nuttall Salt Bush	1 lb/ac

Total Per Acre 8 lbs.

Amount will be doubled if broadcast

5. Location and Type of Water Supply

- a. Water to be used for drilling of well will be furnished under contract with Knut & Sons at Moab, believed to have permit to load from Colorado River at Cisco.
- b. Water to be transported by 100 barrel water truck to storage tank on location. This well will be air drilled and water use, including mudding up to log should not exceed 500 barrels.
- c. There are no plans to drill a water well on location.

6. Source of Construction Materials

- a. No construction materials, such as, sand, gravel and soil will be required other than native material found in place on the location.
- b. No Federal or Indian lands will be the source of construction materials, if any are needed.
- c. In the event of oil production, a gravel pad will be used under the tank battery and such gravel will be hauled to the location by private contractor.
- d. Does not apply since no materials will be from Federal or Indian lands.

7. Methods of Handling Waste Disposal

- a. Cuttings - returns from air drilling will be exhausted into a pit at the end of the exhaust line, with dust being controlled by injecting a mist into the exhaust line. After operations are completed, the pit will be back filled and covered. This pit will be located at least 125' from the wellhead.
- b. Drilling fluids - to be contained in two 10' x 20' steel mud tanks. An exhaust pit will be dug to contain any excess flow from the well that might occur during drilling, cementing and/or completion operations. A berm or a backstop on the backside of the exhaust pit will be constructed for fire control. The pits will be back filled after operations are completed except those needed in connection with the production of oil or gas. If pits are too wet to back fill, they will be fenced until such time as they are filled. Pits to be used in connection with production will be fenced.
- c. Produced fluids, such as oil and water - oil will be properly stored in tanks erected for that purpose and water will be diverted into a pit and be disposed of as required by the amounts involved. NTL-2B will be followed in the disposition of produced fluids.
- d. Sewerage - a chemical toilet will be provided on the location for use by personnel.
- e. Garbage and other waste material - a trash cage will be on location during drilling. Empty drums will be on location to contain loose trash.
- f. Well site clean up - well site and pad will be properly cleaned up and restored to a smooth contour when operations are completed and drilling rig is moved off location. This task will occur within 30 days after the pad is cleared. The only part of the pad that will be kept in use is that associated with producing facilities. In the event of a dryhole, only the required dryhole marker will remain.

8. Ancillary Facilities

There will be no field camp nor is an airstrip required for this operation.

9. Well Site Layout

- a. A plat on a 1" = 50' is attached to this plan as Exhibit "D" which shows the following:
 1. Cross-section of drill pad is not shown since the rise in elevation is nil and no cuts or fills will be required to set up the rig.
 2. Location of mud tanks, reserve pit and trash cage is shown, as well as pipe racks, living facilities and soil stockpile.
 3. Rig orientation, parking areas and access road is also shown.

10. Plans to Restore the Surface

- a. Upon completion, the entire pad not needed to produce the well will be restored, including backfilling and leveling of pits, waste disposed of and spoils material segregated, if required. The pad will then be contoured to its original contours.
- b. If the well is abandoned, the pad and access road will be revegetated and rehabilitated during the month of October or November as required by the BLM.
- c. Any remaining pits will be fenced and maintained after the location is cleared if the well is productive.
- d. If there is any oil on the pits, it will either be removed by truck or covered, then the pits will be flagged on the surface.
- e. Commencement and completion of rehabilitation operations will be completed during the month of October or November, weather permitting. Seeding program set out in 4 (c) above.

11. Other Information

- a. This location is located on a level area between a series of washes. The surface is raw Mesa Verde shale with sparse vegetation, consisting of some sage and cedar brush. Lack of ground cover limits this area to a few coyotes, deer and cottontails.
- b. From time to time, the surface is leased to sheepmen for grazing purposes by the BLM.
- c. The proximity of water has been noted in Paragraph 5 above. The nearest occupied buildings (dwellings) are located at Cisco, Utah, some 12 1/2 miles south southeast.

- d. There are no known archeological, historical or cultural sites in the area. The surface management is under the jurisdiction of the Moab District of the BLM, included in Danish Flats study area.

12. Operators Representatives

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas, 78476

(512) 884-9004

M. L. Oldham
P. O. Box 1101
Fruita, Colorado, 81521

(303) 858-3481

13. Certification

I hereby certify that I was present when the location was surveyed and selected the proposed access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed here will be performed by Frank B. Adams and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it might be approved.


Frank B. Adams

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-19037

and hereby designates

NAME: Frank B. Adams Oil Properties
ADDRESS: 716 Wilson Building
Corpus Christi, TX 78401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, SLM

Section 3: Lots 1, 2, 3, S/2 NE/4,
SE/4 NW/4, E/2 SW/4, SE/4

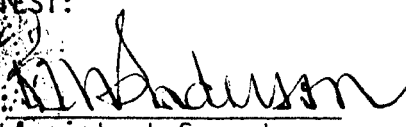
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:


BY: 
Assistant Secretary

September 28, 1981

(Date)

SANTA FE ENERGY COMPANY

BY:


One Security Park
7200 I-40 West
Amarillo TX 79106

(Signature of lessee) J. C. Major-President

(Address)

Rule 30 CFR 221.20 requires well shall not be drilled closer than 200 ft. from the lease boundary or 200 ft. from any legal sub-division without adequate reasons or consent.

District Oil and Gas Engineer
U. S. Geological Survey
Conservation Division
2440 Federal Building
Salt Lake City, Utah 84138

Re: Stipulation Adams No. 7-037
se sw 3-20s-23e
Grand Co., Utah

Dear Sir:

Frank B. Adams is the owner of U. S. Oil and Gas lease U-19037, and proposes to drill a well on the leased premises to test for oil and gas at a location in the nw 1/4 sw 1/4 se 1/4 Section 3, T. 20 S, R. 23 E, SLB & M Mer., Grand County, State of Utah, 1,300' from the south line and 2,440' from the east line of Section Three (3) Twp 20 South - Rng 23 East, SLB&M

Section 221.20 of the Federal Oil and Gas Regulations requires that no well be drilled less than 200' from the boundary of any legal subdivision without the written consent of the Supervisor, United States Geological Survey. The proposed location is approximately twenty feet (20') from the north boundary line of the sw 1/4 se 1/4 of Section 3, but is considered to be necessary because of the narrowness of the Morrison channels that is being explored for. This is a development location and will result in a more orderly development of the oil and/or gas reserves, if productive.

Therefore, Frank B. Adams, Lessee, requests the consent of the Supervisor to the drilling of the proposed well at the above-described location. In consideration of such consent, Frank B. Adams, Lessee, hereby expressly covenants and agrees that he will make no separate assignments of the nw 1/4 se 1/4 and the sw 1/4 se 1/4, Section Three (3), T. 20 S, R. 23 E, SLB&M Mer., and that he will keep the two described subdivisions under joint assignment until the above-mentioned well has been plugged and abandoned with the approval of the Supervisor.

Very truly yours,

Frank B. Adams
Frank B. Adams
718 Wilson Bldg.
Corpus Christi, TX 78476

Frank B. Adams

OIL OPERATOR

718 ~~718~~ WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

August 14, 1982

The State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Enclosed, in duplicate, are copies of two application to drill, on Federal lands, for the following test development wells in the Greater Cisco Area, Grand County, Utah:

Frank B. Adams No. 4-037
se sw 3 - 20s - 23e SLB&M
Grand County, Utah

Frank B. Adams No. 7-037
sw se 3 - 20s - 23e SLB&M
Grand County, Utah

These two wells are development wells located on Federal Oil & Gas lease No. U-19037. As you will observe on the attached location plats, each of the proposed development wells are spaced 400' from each other, as allowed for oil development under Cause 102-16B for the Greater Cisco Area.

Each proposed location is twenty feet (20') south of a quarter section line. This situation is caused by spacing the development locations 400' apart.

I hereby request a variance to allow me to develop the oil sand found in my No. 2-37, at 400' locations, toward my No. 1-037 to the north that had an oil sand that appears to be the same sand that I have completed the No. 2-037 in (2,036-40').

Kindly advise when this matter will be set for a Hearing before the Board.

Sincerely yours,

FBA/g

cc: SFE-Denver

RECEIVED
AUG 16 1982

Frank B. Adams

DIVISION OF
OIL, GAS & MINING

August 18, 1982

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

RE: Application for Permit to Drill
For Six Proposed Wells

Dear Mr. Adams:

This will confirm our telephone conversation of Wednesday, August 18, 1982 relative to APD processing for proposed wells #3-037, 4-037, 5-037, 6-037, 7-037 and 8-037 located in Section 3, T. 20S, R. 23E in Grand County.

The wells will be permitted one at a time pending each preceding completion report, however we anticipate no permitting delays for each subsequent well, so long as completed wells are not gas producing. Should one of the wells be completed as a gas well, additional spacing consideration would be required.

You indicated drilling would commence with #3-037, and the approved APD for that well is included with this communication. When the well is completed, please provide the appropriate information along with identification of the well you intend to drill next. The APD for that well will then be processed. If the drilling time frame should require telephonic verification of approval, so advise when you provide completion data for #3-037.

Approving APD's one-at-a-time is intended to help keep permitting variables in proper administrative perspective, and should create no handicap so long as subsequent APD's are processed approved within 24 hours after the preceding well completion report is submitted.

We are processing public notice of the requested variance of distance from the quarter section line for locations #4-037 and 7-037.

Respectfully,

Norm Stout
Administrative Assistant

NS/as
cc: Minerals Management Service

Frank B. Adams

OIL OPERATOR

718 ~~716~~ WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

November 1, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: APD for No. 7-037
sw se 3 - 20s - 23e
Greater Cisco Area
Grand County, Utah

Attention: Mr. Norm Stout

Gentlemen:

In reference to your letter to me dated August 18, 1982 concerning the approval of individual proposed test wells permitted by the USGS, I am enclosing, in duplicate, the completion report on the Adams No. 3-037 completed as an oil well October 23, 1982.

There were no gas shows in the No. 3-037 ^{- producing} and the completion was in the field sand (Buckhorn) and as the potential test shows, is a very low gas-oil ratio well.

I would like to have your approval to drill my No. 7-037 next and plan to commence drilling about the first of December, weather and rig availability permitting.

Your early approval of this request will be appreciated.

Sincerely yours,

FBA/g
encl-2

Frank B. Adams -

OPERATOR FRANK B ADAMS DATE 11-5-82

WELL NAME FED 7-037

SEC SW SE 3 T 20S R 23E COUNTY GRAND

43-019-31015
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☐☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

RJK. ✓

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-46 10-28-82
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING ~~FILED~~

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 102-46 ¹/₂ 102-16B

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 5, 1982

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

RE: Well No. Federal 7-037
SWSE Sec. 3, T. 20 S, r. 23 E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-46 dated October 28, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

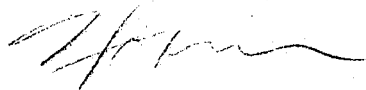
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30015.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: FRANK B. ADAMS

WELL NAME: 7-037 Federal

SECTION SWSE 3 TOWNSHIP 20 S RANGE 23 E COUNTY GRAND

DRILLING CONTRACTOR B & B Drilling

RIG # 7

SPUDDED: DATE 12-7-82

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Frank Adams

TELEPHONE # 303-243-6790 (Holiday Inn)

DATE 12-8-82 SIGNED AS

NOTICE OF SPUD

Company: Frank B. Adams
Caller: Frank B. Adams
Phone: 303-243-6790

Well Number: 7-037

Location: SW SE Sec 3. 20S 23E

County: Grand State: Utah

Lease Number: U-19037

Lease Expiration Date: —

Unit Name (If Applicable): —

Date & Time Spudded: 12/7/82 4PM

Dry Hole Spudder (Rotary): —

Details of Spud (Hole, Casing, Cement, etc.) —

Rotary Rig Name & Number: B4B Drilling Rig #7

Approximate Date Rotary Moves In: 12/7/82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky

Date: 12/8/82

State O&G ✓
Vernal mms
Teresa
Diane
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Frank B. Adams No. 7-037 Federal
Operator Frank B. Adams Address 718 Wilson Building
Corpus Christi, TX 78476
Contractor B & B Drilling Co. Address P. O. Box 2666
Grand Junction, CO 81502
Location sw 1/4 se 1/4 Sec. 3 T. 20S R. 23E County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	Surface to 1,890'	Dusting (Air drilled)	
2.	1,890' to 2,291'	Started mist drilling @ 1,890' due to oil	
3.	killing dust - no water evident while mist drilling other than		
4.	the injected mist water.		
5.			

(Continue of reverse side if necessary)

Formation Tops

Base of Mancus 1,854' Dakota 1,880' Morrison 2,088' Salt Wash 2,130'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3555.

5. LEASE DESIGNATION AND SERIAL NO.

U-19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 7-037 Federal

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sw se 3-20s-23e SLB&M

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Frank B. Adams

3. ADDRESS OF OPERATOR

718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,300' fsl & 2,440' fel Sec 3 T20S R23E SLB&M
At top prod. interval reported below (sw se)

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

43-019-31015

10/29/82

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED 12/08/82 16. DATE T.D. REACHED 12/12/82 17. DATE COMPL. (Ready to prod.) See # 33 below 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,900' Gr 19. ELEV. CASINGHEAD 4,902'

20. TOTAL DEPTH, MD & TVD 2,291' 21. PLUG, BACK T.D., MD & TVD 2,247' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2,291' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 1,880' to 1,888' - Upper Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex Dual Induction & Comp. Density-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8th"	24#	170.8'	11 1/2"	70 sx to surface	None
4 1/2"	10 1/2#	2,247'	6 1/2"	205 sx + 2% KCL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					No tubing run yet		

31. PERFORATION RECORD (Interval, size and number)

2,137-46' .5" w/32 shots
Castiron Bridge plug @ 2,129'
2,095-2,100' .5" w/10 shots
1,880-88' .5" w/16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,095-2,100'	500 gal-15% HCL
1,880-88"	250 gal-15% HCL & 500 gal Methonal

33.*

PRODUCTION

DATE FIRST PRODUCTION None * PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) * Gas indicated - will fracture in February WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF.	WATER BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

If treatment successful it will be reported on Sundry Notice Form

35. LIST OF ATTACHMENTS

None - copies of all logs sent direct by Welex

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank B. Adams

TITLE

Operator

DATE

January 7, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancus	Surface	1,854'	Dusted - no oil or gas shows			
Dakota	1,880	1,948'	Started misting @ 1890'			
Buckhorn	2,088	2,105'	Tight oil sand			
Saltwash	2,130	2,291'	Show of oil & water			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R-555.

5. LEASE DESIGNATION AND SERIAL NO.

U-19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#7-037 Federal

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

sw se 3-20s-23e SLB&M

12. COUNTY OR
PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ Final Reportb. TYPE OF COMPLETION: see completion filed 1/7/83
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ PIPE CUSAR ☐ Other ☐

2. NAME OF OPERATOR

Frank B. Adams

3. ADDRESS OF OPERATOR

718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,300' fsl & 2,440' fel of Section 3, (sw se)

Township 20 South Range 23 East SLB&M

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

43-019-31015

10/29/82

15. DATE SPUDDED

12/08/82

16. DATE T.D. REACHED

12/12/82

17. DATE COMPL. (Ready to prod.)

3/09/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4,900'

19. ELEV. CASINGHEAD

4,902'

20. TOTAL DEPTH, MD & TVD

2,291'

21. PLUG. BACK T.D., MD & TVD

2,247'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

0-2,291'

ROTARY TOOLS

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

1,880-1,888' - Upper Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex Dual Induction & CDN Triple Nickel Bond log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24#	170.8'	11 1/2"	70 sx to surface	None
4 1/2"	10.5#	2,247'	6 1/2"	205 sx + 2% KCL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1,875'	None

31. PERFORATION RECORD (Interval, size and number)

1,880-1888' w/2/ft (.5" bullets)
(16 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Foam frac w/10,000# 10/20 sand and
105,000 scf Nitrogen (Western Co.) 2/8/83

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
3/09/83		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF.	WATER BBL.	GAS-OIL RATIO	
3/09/83	8 hours	1/4"	→	1.75	22,500	0	12,860: 1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF.	WATER BBL.	OIL GRAVITY-API (CORR.)		
73#	187#	→	7.0	90,000	0	33.6*		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Connected to Northwest Pipeline

TEST WITNESSED BY

B. L. McConnell

35. LIST OF ATTACHMENTS

None - Copies of all log sent direct by Welex

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank B. Adams

TITLE

Operator

DATE

March 21, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancus	Surface	1,854'	Dusted - no oil or gas shows			
Dakota	1,880	1,948'	Started misting @ 1890'			
Buckhorn	2,088	2,105'	Tight oil sand			
Saltwash	2,130	2,291'	Show of oil & water			



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Frank B. Adams
718 Wilson Bldg.
Corpus Christi, Texas 78476

Re: Well No. Federal # 7-037
Sec. 3, T. 20S, R. 23E.
Grand County, Utah
(January 1983- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
DIVISION OF
GAS & MINING

Cari Furse
Well Records Specialist

March 29, 1983

CF/cf This well put on production February 20, 1983 and a copy of the
Enclosure final completion report sent to your office March 21, 1983.

February production is reported on your Form OGC-4 for February 1983.

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

Sincerely.

Frank B. Adams
Frank B. Adams

P.S. PRELIMINARY COMPLETION REPORT FILED 1/07/83. 74

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to
Use "APPLICATION FOR PERMIT—" for such proposal.

RECEIVED
APR 07 1986

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Abandonment

2. NAME OF OPERATOR
Frank B. Adams

DIVISION OF
OIL, GAS & MINING

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR
718 Wilson Building, Corpus Christi, TX 78476

9. WELL NO.

No. 7-037 Federal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1300' fsl & 2440' fel Section 3, Township 20 South,
Range 23 East, SLM (sw se)

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

sw se 3-20s-23e SLM

14. PERMIT NO.
43-019-31015

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,900' Gr

12. COUNTY OR PARISH 13. STATE
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-5/8ths" 24# surface casing @ 170.8' cemented w/70 sx to surface
4 1/2" 10 1/2# production casing @ 2247' cemented w/205 sx
Top of Dakota @ 1880' Top of cement per bond log @ 875'

Perforations 2137-46' w/32 1/2" shots - made water

CIBP set @ 2,129' *

Perforations 2095-2100' w/10 1/2" shots - wet

CIBP set @ 1914' *

Perforations 1880-88' w/16 1/2" shots - gas (depleted)

*Note: 9.6# mud below CIBP's

Permission requested to plug as follows:

- 1) 150' cement plug on top of CIBP @ 1914'
- 2) Spot 20 sx cement between 7-5/8ths and 4 1/2" casing
- 3) Spot 10 sx cement in top of 4 1/2" for surface plug
- 4) Install regulation dryhole marker
- 5) Rehab drillsite

18. I hereby certify that the foregoing is true and correct.

SIGNED Frank B. Adams TITLE Operator

DATE April 3, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

Federal approval of this action
is required before commencing
operations.

cc: SFE-LOG & UOG

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-9-86

BY: John R. Bay

*See Instructions on Reverse Side

RECEIVED
JUN 05 1987

FRANK B. ADAMS
OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

May 28, 1987

DIVISION OF
OIL, GAS & MINING

Utah State Tax Commission
Property Tax Division
160 East Third South
Salt Lake City, Utah 84134

Gentlemen:

Please be advised that effective June 1, 1987 the property rendered by me (a copy of Annual Return enclosed) has been conveyed in its entirety to: Mountain States Petroleum, Inc.

47 West 200 South - Suite 520
Salt Lake City, UT 84101


→ 533-0216
LEWISON (PRES)

Mountain States will be responsible for the payment of 1987 taxes, so should be billed accordingly.

This transfer ends my ownership of producing property in Utah.

I would appreciate your acknowledgement of this information.

Sincerely yours,


Frank B. Adams

cc: Donna C. Loveridge, County Treasurer of Grand County
125 East Center St.
Moab, UT 84532

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ADAMS, FRANK B.
718 WILSON BUILDING
CORPUS CHRISTI TX 78476
ATTN: FRANK B. ADAMS

RECEIVED
JUN 22 1987

DIVISION OF OIL, GAS & MINING

Utah Account No. N0020

Report Period (Month/Year) 5 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 2-037							
4301930864	00250 20S 23E	3	MRSN	31	86	237m	0
FEDERAL 3-037							
4301930992	00250 20S 23E	3	MRSN	0	0	0	0
FEDERAL 7-037							
4301931015	00250 20S 23E	3	DKTA	2	0	6m	0
STATE #2-7							
4301931176	06277 20S 23E	2	DKTA	31	0	457m	0
			FINAL REPORT FROM: Frank B. Adams, Operator				
			Both properties conveyed to:				
			Mountain States Petroleum, Inc. (801-533-0216)				
			47 West 200 South - Suite 520				
			Salt Lake City, UT 84101				
			Effective date @ 7AM June 1, 1987				
TOTAL					86	700	0

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date June 19, 1987

Frank B. Adams
Authorized signature

Frank B. Adams

Telephone 512-884-9004

PLEASE COMPLETE FORMS IN BLACK INK



355 West North Temple, 31 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5349)

✓ First Zone ✓ Frank shipped out oil
in late May ✓
 Suite 350, Salt Lake City, Ut

DOGM 56-64-21
portunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ADAMS, FRANK B.
718 WILSON BUILDING
CORPUS CHRISTI TX
ATTN: FRANK B. ADAMS

78476

RECEIVED
JUL 10 1987

DIVISION OF
~~OIL, GAS & MINING~~

Utah Account No. N0020

Report Period (Month/Year) 6 / 87

Amended Report ☐[illegible]

Comments (attach separate sheet if necessary) computer shows Δ of opn - 110020 (Fr. Adams)
+ 113255 (1st Zen) eff 4-1-88 - all 4 wells

_____ have reviewed this report and certify the information to be accurate and complete. Date _____

thorized signature _____ Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

COMPANY: Mountain States Petroleum UT ACCOUNT # SUSPENSE DATE: 8-21-87
(Frank B Adams)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Lew Brown

CONTACT TELEPHONE NO.: 533-0216 (LOCAL)

SUBJECT: Change of operator for Frank B Adams (N0020) wells
Frank reported a change of operator to Mountain States, but
they said they were only interest owners, and that
First Zone Production (Dean Christensen) would be
the operator. (277-0801)
(Use attachments if necessary)

RESULTS: Lew advised that all 4 wells were SI for June & July, and
he said he would come to the office with new operator
information next week. I told him we would make
the June & July report.
(Use attachments if necessary)

CONTACTED BY: W Brown

DATE: 8-11-87

2/23/89

Wells permitted, drilled, completed, and operated by Frank Adams

May 1987 prod. reports shows note from Frank Adams stating:
"Final Report from Frank Adams. Properties conveyed
to Mountain States Petroleum effective June 1, 1987"

Aug 1987 telecon between Norm & Lew Isom of Mth. States
states: "Mountain States claimed to be only interest owners
and that 1st Zone would be operator. Lew said
he would come in 'next week' with new operator
information

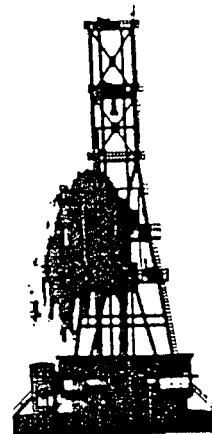
Nov 1987 prod. reports started coming in (still showing
Frank Adams as operator) signed by Jake Harouny
(of 1st Zone)

DTS / LS.

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106

Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR


GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCC
UTAH STATE OFFICE

RECEIVED

03
MAR 11 1991

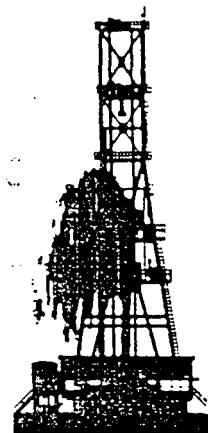
DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9

Salt Lake City, Utah 84106

Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:


R. GARRY CARLSON
PRESIDENT

ATTEST:


DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-16062A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED

MAR 06 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15

NWNW

Petro-X Corp APPROVED 1/24/91

FIRST ZONE PROD

Ambr. to FZ
4-1-88

UTU42223*FZP	43-019-31142	9-6	GSI	20S	23E	9	NESW
	43-019-31085	9-5	GSI	20S	23E	9	SWNW

UTU39499*FZP	43-019-30513	1	GSI	20S	21E	27	NENE
--------------	--------------	---	-----	-----	-----	----	------

UTU31738	43-019-31037	1-3	GSI	20S	21E	1	SWSW
	43-019-30603	1-2	GSI	20S	21E	1	NWSE
	43-019-30566	1-1	POW	20S	21E	1	SESW

UTU31262	43-019-31258	9-3	TA ^{DPL?}	21S	23E	9	SENW
	43-019-31201	9-2A	GSI	21S	23E	9	SENE

UTU22683	43-019-30151	18	PGW	20S	23E	31	NWSE
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UTU20563A	43-019-31025	4-1	TA	21S	23E	4	SWSW
-----------	--------------	-----	----	-----	-----	---	------

UTU19037	43-019-31015	7	GSI	20S	23E	3	SWSE
	43-019-30992	3	OSI	20S	23E	3	SESW
	43-019-30864	2	POW	20S	23E	3	SESW

UTU16962A	43-019-31284	22-3	DRG	21S	23E	22	SENW
	43-019-31262	22-1-OS	POW	21S	23E	22	SENW
	43-019-31283	22-1 Ambr to 22-1-OS	OSI	21S	23E	22	SENW
		22-2	DPL	21S	23E	22	SENW

UTU03759*FZP	43-019-30159	22	GSI	21S	23E	11	SWNW
	43-019-30325	IV-7A	P+A	21S	23E	5	NWNE
	43-019-30141	IV-10	PGW	21S	23E	5	NWNW
43-019-20416		IV-8A	PGW	21S	23E	4	NWNE
43-019-30127		IV-5	GSI	21S	23E	10	NWNW

RECEIVED

MAR 11 1991

EL ENE CORP

UTU44320	DIVISION OF	1-8	GSI	21S	07E	8	NENE
----------	-------------	-----	-----	-----	-----	---	------

UTU18125	OIL GAS & MINING	14-27	GSI	17S	08E	27	SESW
----------	------------------	-------	-----	-----	-----	----	------

UTU16172		1-34	GSI	15S	09E	34	NENE
----------	--	------	-----	-----	-----	----	------

FOSSIL FUELS INC

UTU49928		1-4	P+A	20S	7E	4	SENW
----------	--	-----	-----	-----	----	---	------

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	
2- DTS	15
3- VLC	
4- RJF	
5- RWM	
6- LCR	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) PETRO-X CORPORATION
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 0715

FROM (former operator) FIRST ZONE PRODUCTION, INC.
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 3255

Well(s) (attach additional page if needed):

** SEE ATTACHED **

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- cf 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- cf 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- cf 6. Cardex file has been updated for each well listed above.
- cf 7. Well file labels have been updated for each well listed above.
- cf 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- cf 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

INDEXING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-19037

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Federal 7-037

10. API Well Number

4301931015

11. Field and Pool, or Wildcat

Greater Cisco Area

1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

Petro-X Corporation

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage

QQ, Sec. T., R., M. : Sec 3 T20S R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Annual Status Report |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin R-615-8-10 for submission of annual reports. The above named well is shut-in because it needs to be worked over.

RECEIVED

FEB 18 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Hessler

Title

Admin. Asst

Date

2-14-92

(Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator: PETRO-X CORPORATION

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

SEC 3, T20S R23E

5. Lease Designation and Serial Number:

U-19037

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

FED 7-037

9. API Well Number:

43-019-31015

10. Field and Pool, or Wildcat:

GR. CISCO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other STATE MANDATED STATES

Report

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. THE OPERATOR IS ATTEMPTING TO EVALUATE TWO (2) OTHER WELLS IN CLOSE PROXIMITY AND IS PLANNING TO UTILIZE A MINIMAL AMOUNT OF GAS FROM THIS WELL TO OPERATE THE NATURAL GAS ENGINES FOR THOSE TWO (2) WELLS.

RECEIVED

JAN 05 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

David Christ

Title:

SECRETARY

1/10/93

Date:

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SATURN RESOURCES, INC.

3. Address and Telephone No.

2021 WESTRIDGE, PLANO, TEXAS 75075 214-516-0246

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500 FSL, 2440 FWL, SECTION 3, T20S, R23E

5. Lease Designation and Serial No.

IFPU-19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FED 2-037

9. API Well No.

43-019-30864

10. Field and Pool, or Exploratory Area

GR CISCO

11. County or Parish, State

GRAND, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Change of Plans*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SATURN RESOURCES, INC., ASSUMES THE RESPONSIBILITIES AS OPERATOR OF WELL NUMBERS 2-037, 3-037 AND 7-037, LEASE NUMBER UTU-19037, LOCATED IN SECTION 3, T20S, R23E, GRAND COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR ALL OPERATIONS CONDUCTED ON THESE LEASED LANDS.

BOND COVERAGE IS PROVIDED BY BOND NUMBER UT-0841

RECEIVED

SEP 01 1993

DIVISION OF
OIL, GAS & MINING

AUG 1993
Received
BLM
Moab District

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRESIDENT

Date

8/12/93

(This space for Federal or State office use)

Associate District Manager

Approved by

Title

Date

8/25/93

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Saturn Resources Corporation
Well No. 2-037, 3-037, 7-037
Sec. 3, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-19037

Fed 3-037
43-019-30992

Fed 7-037
43-019-31015

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Saturn Resources Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0841 (Principle - Saturn Resources Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☒ OTHER:2. Name of Operator:
PETRO-X CORPORATION3. Address and Telephone Number:
P. O. BOX 520205, SLC, UT 84152-0205 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

GR CISCO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other CHANGE OF OPERATOR

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PETRO-X CORPORATION IS NO LONGER THE OPERATOR FOR THE
FOLLOWING SIX (6) WELLS WHICH ARE DESIGNATED AS FOLLOWS:

MUSTANG 3-1	API # 43-019-31128	Sec. 2, T20S, R23E
ADAMS 2-027	API # 43-019-30864	Sec. 3, T20S, R23E
ADAMS 3-037	API # 43-019-30992	Sec. 3, T20S, R23E
ADAMS 7-037	API # 43-019-31015	Sec. 3, T20S, R23E
INLAND FUELS 9-6	API # 43-019-31142	Sec. 9, T20S, R23E
INLAND FUELS 9-5	API # 43-019-31085	Sec. 9, T20S, R23E

SATURN RESOURCES CORP HAS ASSUMED OPERATIONAL CONTROL OF THESE
WELLS AS OF 16 AUGUST, 1993

13.

Name & Signature: Dean A. ChittTitle: PRESIDENTDate: 3 Sept 93

(This space for State use only)

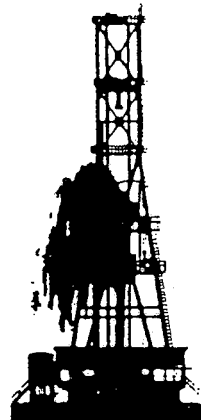
PETRO-X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED

SEP 08 1993

DIVISION OF
OIL, GAS & MINING



DIVISION OF OIL, GAS, AND MINING
350 WEST NORTH TEMPLE, S-355
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCo.

PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

OPERATOR	WELL NAME	API NUMBER

SATURN RESOURCES CORP.	MUSTANG 3-1	43-019-31128
	FEDERAL 2-037	43-019-30864
	FEDERAL 3-037	43-019-30992
	FEDERAL 7-037	43-019-31015
	INLAND FUELS 9-5	43-019-31085
	INLAND FUELS 9-6	43-019-31142


MAR/REG OIL COMPANY	BULL CANYON 1-1	43-019-30566
	BULL CANYON 1-3	43-019-31037
	STATE 2-20-21-2	43-019-30699
	BULL CANYON 1-2	43-019-30603
	FEDERAL 5-21	43-047-31341
	FEDERAL 2-20	43-047-31275
BRENNEN	FEDERAL 15-8	43-047-31272

AMBRA OIL AND GAS COMPANY	TUMBLEWEED #1	43-019-30513

PAGE 2
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT
MONTHS REPORTS.

SINCERELY,

A handwritten signature in dark ink, appearing to read "Dean H. Christensen", written in a cursive style.

DEAN H. CHRISTENSEN
PRESIDENT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG	7-SJ
2-DT	8-FILE
3-VLC	
4-RJE	
5-LEG	
6-PL	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-16-93)

TO (new operator) <u>SATURN RESOURCES CORP.</u>	FROM (former operator) <u>PETRO-X CORPORATION</u>
(address) <u>960 BELFORD AVE STE 1A</u>	(address) <u>PO BOX 520205</u>
<u>GRAND JUNCTION, CO 81501</u>	<u>SALT LAKE CITY, UT 84152</u>
<u>R. LYNN DEMPSEY, VP</u>	<u>DEAN CHRISTENSEN</u>
phone (<u>303</u>) <u>243-8418</u>	phone (<u>801</u>) <u>467-7171</u>
account no. <u>N 1090</u>	account no. <u>N 0715</u>

Hell(s) (attach additional page if needed):

Name: <u>FEDERAL 2-037/MRSN</u>	API: <u>43-019-30864</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 3-037/MRSN</u>	API: <u>43-019-30992</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 7-037/DKTA</u> X	API: <u>43-019-31015</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>INLAND FUELS 9-6/MRSN</u>	API: <u>43-019-31142</u>	Entity: <u>8218</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>INLAND FUELS 9-5/MRSN</u>	API: <u>43-019-31085</u>	Entity: <u>8218</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>MUSTANG 3-1/MRSN</u>	API: <u>43-019-31128</u>	Entity: <u>9860</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6791</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 9-3-93) (Rec'd 9-8-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-1-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-10-93)
- Sec 6. Cardex file has been updated for each well listed above. (9-10-93)
- Sec 7. Well file labels have been updated for each well listed above. (9-10-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-10-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Sec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- JS
9-16-93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-6 1993.

FILING

- Sec 1. Copies of all attachments to this form have been filed in each well file.
- Sec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930916 Btm/Mach Approved 8-25-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side 2-18

1. Type of Well

☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator

Falcon Energy, LLC

3a. Address

4103 So. 500 W. Salt Lake City, Utah 84123

3b. Phone No. (include area code)

801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Douglas H. Bowler

Title

Manager

Signature

Douglas H. Bowler

Date

12-6-00

FEB 08 2001

DIVISION OF OIL, GAS AND MINING

Approved by

William Stungis

Title

Assistant Field Manager,
Division of Resources

Date

2/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

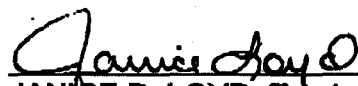
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

)) SS:
)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising
Notary Public

My Commission Expires:

5-16-01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

U-19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

55 S. 11.96 MAY 89 FALCON ENERGY, LLC 84054

3a. Address

North Salt Lake, Utah

3b. Phone No. (include area code)

(801) 936-2222

4. Location of Well

20S 23E 3SW SE

8. Well Name and No.

7-037

9. API Well No.

43-019-31015

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandon Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temp. Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation

The purpose of this sundry notice is to notify the BLM of a change of operator on the above described well from First Zone Production, Inc. to Falcon Energy, LLC.

Saturn Resources

BLM Bond # LIT1049

Effective: 11/20/00

RECEIVED
MOAB FIELD OFFICE
2001 APR 23 P 1:21
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the following is true and correct	
Name Douglas H. Powelson	Title Manager
Signature <i>Douglas H. Powelson</i>	Date April 18, 2001

RECEIVED

APR 27 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIVISION OF
OIL, GAS AND MINING

Approved by <i>William Hunter</i>	Title Assistant Field Manager	Date 4/24/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject property which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

cc: udoam

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well No. 7-037
Sec. 3, T. 20 S., R. 23 E.
Lease UTU19037
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

APR 27 2001

DIVISION OF
OIL, GAS AND MINING

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- ST LP 6/25
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-20-2000****FROM: (Old Operator):**

SATURN RESOURCES CORPORATION

Address: P. O. BOX 372

SPRINGBORO, OH 45066

Phone: 1-(937)-438-3243

Account N1090

TO: (New Operator):

FALCON ENERGY LLC

Address: 55 SOUTH HIGHWAY 89

NORTH SALT LAKE, UT 84054

Phone: 1-(801)-936-2222

Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 7-037	43-019-31015	250	03-20S-23E	FEDERAL	OW	S
FEDERAL 2-037	43-019-30864	250	03-20S-23E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: SEE COMMENTS SECTION
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/27/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/30/2001
- Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 04/24/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Wells were obtained through the bankruptcy of Saturn Resources-see documentation in file.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <u>(720) 377-0923</u>		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>100' x 100'</u>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>100' x 100'</u>		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Grand</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU19037
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112	3b. Phone No. (include area code) 303-617-7242	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW SE SEC. 3 T20S - R23E		8. Well Name and No. Federal 7-037
		9. API Well No. 43019 - 31015
		10. Field and Pool, or Exploratory Area CISCO SPRINGS
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

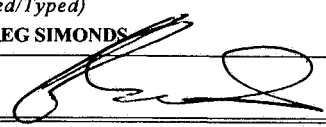
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GREG SIMONDS		Title V.P. OPERATIONS
Signature 	Date 05/30/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ACCEPTED Division of Resources Moab Field Office Office	Date 6/12/06
--	--	--	-----------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 2-037, 3-037, 7-037
Section 3, T20S, R23E
Lease UTU19037
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME:		
8. WELL NAME and NUMBER:		
9. API NUMBER:		
10. FIELD AND POOL, OR WILDCAT:		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		
2. NAME OF OPERATOR: <u>Falcon Energy LLC</u>		
3. ADDRESS OF OPERATOR: <u>1383 Bridal Path Court</u> CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>		PHONE NUMBER: <u>(970) 234-8095</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Grand</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678

Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112

Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2) Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Running Foxes Petroleum**3a. Address
7060 B South Tucson Way Centennial, CO 801123b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1300' FSL & 2440' FEL
SW SE S3 T20S R23E**

5. Lease Serial No.

UTU 19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 7-037

9. API Well No.

43-019-310-15-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from total depth to the surface. Surface casing (7 5/8", 24#) was set at 170.8' GL & production casing (4.5", 10.5#) was run to 2247' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 11.16.2009Initials: KS

RECEIVED

OCT 28 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. SharpTitle **Geologist**

Signature

Date

10/27/2009**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 19037
Entity #: 250

Federal 7-037
SW SE
1300' fsl & 2440' fel
Sec 3 T20S R23E
Elevation: 4900' GL
43-019-31015

Spud: December 8, 1982
Complete: December 12, 1982

Zone: K Dakota
IP: None Reported
Total Oil: 126 bbl
Total Gas: 3891 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



170.8' of 7 5/8" (24#); 70 sacks of cement

2247' of 4 1/2" (10.5#); 205 sacks of cement

Perforations: (Kd1) 1880'-1888' GL (2 spf); Stimulated w/250 gallons 15% HCL & 500 gallons Methanol; Stimulated by RFP w/495 gallons of 15% HCL & chased w/40 bbl 5% KCL @ 1.8 BPM

***CIBP formerly @ 1914' GL; Drilled out by Stone Well Services**

2 3/8" tubing (4.7#,J55) run to 2046' GL

Perforations: (Jmbb 1a) 2095'-2100' GL (2 spf); Stimulated w/500 gallons 15% HCL

CIBP @ 2130' GL

Perforations: (Jmbb 1) 2137'-2146' GL (3 spf); No known stimulation

TD: 2291' GL
PBTD: 2247' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 19037
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' FSL & 2440' FEL SW SE S3 T20S R23E		8. Well Name and No. Federal 7-037
		9. API Well No. 43-019-310-15-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 10/27/2009. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 2045' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 1830' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP or wiper plug will then be set at 230' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 220'-222' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

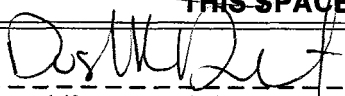
Title Geologist

Signature

Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by 	Title P&A-Eng.	Date 8/16/10
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	Federal Approval Of This Action Is Necessary

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(Instructions on page 2)

RECEIVED

* A 100' cement plug should be placed on CIBP @ 1830'.

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 19037
Entity #: 250

Federal 7-037
SW SE
1300' fsl & 2440' fel
Sec 3 T20S R23E
Elevation: 4900' GL
43-019-31015

***All tubing & rods pulled;
Well to be P&A'd**

Spud: December 8, 1982
Complete: December 12, 1982

Surface: 170.8' of 7 5/8" (24#);
70 sacks of cement

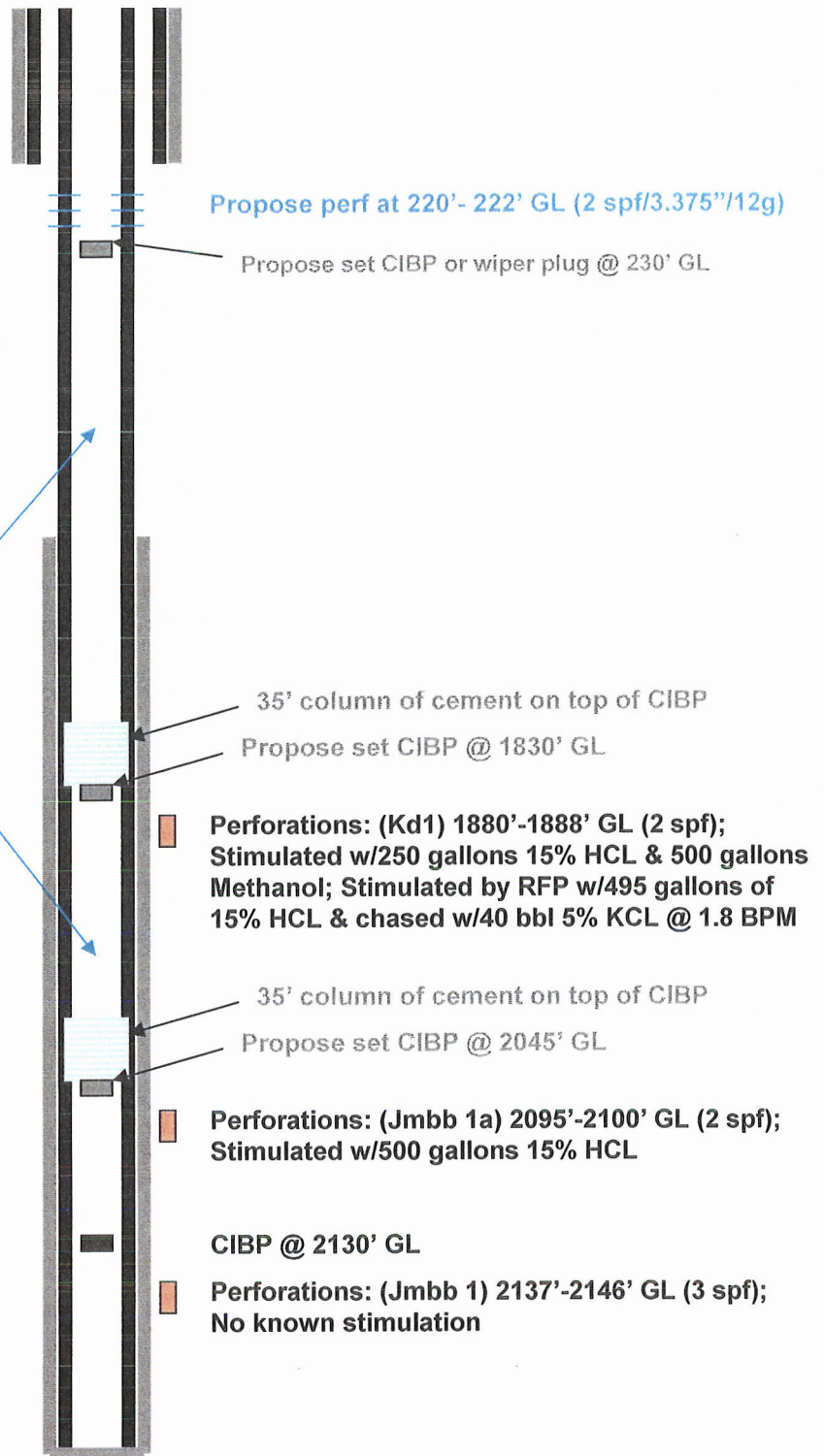
Production: 2247' of 4 1/2" (10.5#);
205 sacks of cement

***Top of Cement at 875' GL**

Water filling casing in between plugs

*CIBP formerly @ 1914' GL; Drilled out
by Stone Well Services

Zone: K Dakota
IP: None Reported
Total Oil: 126 bbl
Total Gas: 3891 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



TD: 2291' GL
PBTD: 2247' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Running Foxes Petroleum

3a. Address

7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)

720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1300' FSL & 2440' FEL
SW SE S3 T20S R23E

5. Lease Serial No.

UTU 19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 7-037

9. API Well No.

43-019-310-15-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 10/27/2009. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 2045' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 1830' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP or wiper plug will then be set at 230' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 220'-222' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature

Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by D. St. Martin Title Pet-Eng. Date 8/16/10
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office DOGM Federal Approval of This Action Is Necessary

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(Instructions on page 2)

RECEIVED

JUL 26 2010

DIV. OF OIL, GAS & MINING

* A 100' cement plug should be placed on CIBP @ 1830'.

Lease #: UTU 19037
Entity #: 250

Federal 7-037
SW SE
1300' fsl & 2440' fel
Sec 3 T20S R23E
Elevation: 4900' GL
43-019-31015

***All tubing & rods pulled;
Well to be P&A'd**

Spud: December 8, 1982
Complete: December 12, 1982

Surface: 170.8' of 7 5/8" (24#);
70 sacks of cement

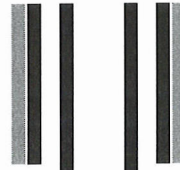
Production: 2247' of 4 1/2" (10.5#);
205 sacks of cement

***Top of Cement at 875' GL**

Water filling casing in between plugs

*CIBP formerly @ 1914' GL; Drilled out
by Stone Well Services

Zone: K Dakota
IP: None Reported
Total Oil: 126 bbl
Total Gas: 3891 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



Propose perf at 220'- 222' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 230' GL



35' column of cement on top of CIBP

Propose set CIBP @ 1830' GL



Perforations: (Kd1) 1880'-1888' GL (2 spf);
Stimulated w/250 gallons 15% HCL & 500 gallons
Methanol; Stimulated by RFP w/495 gallons of
15% HCL & chased w/40 bbl 5% KCL @ 1.8 BPM

35' column of cement on top of CIBP

Propose set CIBP @ 2045' GL



Perforations: (Jmbb 1a) 2095'-2100' GL (2 spf);
Stimulated w/500 gallons 15% HCL

CIBP @ 2130' GL



Perforations: (Jmbb 1) 2137'-2146' GL (3 spf);
No known stimulation



TD: 2291' GL
PBTD: 2247' GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 19037
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Federal 7-037
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300' FSL & 2440' FEL		9. API NUMBER: 4301931015
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 3 20S 23E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

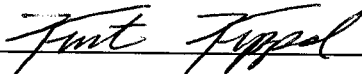
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to notify that P&A operations were completed on 11-8-2010. Running Foxes Petroleum performed this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 7-21-2010. Jeff Brown, PE from Monticello BLM Field Office, was present to witness most of the following actions on this location. When Jeff Brown was not on site; daily communication with Jeff Brown and Eric Jones, PE of the Moab BLM Field Office, was completed and coordinated to follow prescribed procedure.

Tag and use existing CIBP at 2130' GL and pump 325' cement plug on top (25 sx)
Cut production casing at 223' and pull out of hole laying down casing
Pump (15 sx) cement plug down to 250'
Pump (55 sx) cement to surface from 220'
Weld dry hole marker and bury
Wait on final reclamation and reseed surface per BLM requirements

Total 95 sacks cement. All cement 15.6 - 15.8#/gal, 1.18 cu ft/sx

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE 	DATE 12/7/2010

(This space for State use only)

RECEIVED

DEC 09 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU 19037

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RUNNING FOXES PETROLEUM

3a. Address
6855 S. Havana St., Suite 400 Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 7-037

9. API Well No.
43-019-31015

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' FSL / 2440' FEL Sec. 3, T20S, R23E, 6th PM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

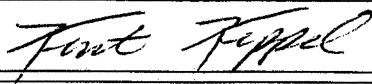
This sundry notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix previously approved by David Skinner of the Moab BLM Field Office. Melanie Hunter, of the Moab BLM Field Office, also approved this seed mix. Melanie Hunter was on site after the dirt work portion of the reclamation to inspect the wells; and was satisfied with the way the locations had been contoured. A "No Trespassing" sign was put up on the access road leading into this location.

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kent Keppel

Title Landman

Signature



Date 11/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

NOV 21 2011

DIV. OF OIL, GAS & MINING